



Covenant of Mayors for Climate & Energy – Eastern Partnership





BACKGROUND OVERVIEW



EU4Energy

- The Government of Armenia ratified the **Paris Agreement** of the UN Framework Convention on Climate Change in February 2017. Therefore, reducing greenhouse gases emissions is a priority agenda.
- Local communities committed to make transformational changes toward green and sustainable city concept by adopting their Sustainable Energy Action Plan (SEAP).
- In 2017, there have been 17 signatories of Covenant of Mayors in Armenia.
- INDC submitted in 2015 and updated in 2021.

BARRIERS

- Municipal budget constraints
- Limited borrowing capacity
- Lack of tailor-made financing instruments
- Lack of sovereign guarantees
- Slow local economic activity
- Limited subsidies
- No opportunities for third party financing (ESCO/EPC), etc.

























EU4ASEP IN BRIEF



EU4Energy

THE PROPOSED SOLUTION: Develop an alternative financing mechanism and a business model that will demonstrate the potentials (also the risks) of sustainable energy investments for communities of Armenia. Whereas, the lessons learned will catalyze and accelerate such investments in other communities.

Beneficiary communities: Artik (Shirak province), Aparan (Aragatsotn province)

Grant awarded: 28 December 2017

Effective Start Date: 01 March 2018

End date: 30 April 2022 (extended twice, 15 months total; COVID-19, Martial Law, Financing delays)

Grant financing from EU: 80%

Co-financing from cities: 20%





























EU4ASEP: THE THEORY OF CHANGE



- Overall objective (Impact): Development of a viable model for Community-Lead Renewable Energy Generation and Sustainable Energy Transformation
 - Specific objective Outcome 1: Increase the energy security and sustainability, reduce the carbon footprint, use sustainable energy solutions for systematic transformation towards a green city paradigm [Op.4. Set of documents on COMO Fund]
 - Specific objective Outcome 2: In Artik: Production of solar electricity and feeding into utility grids at green tariffs, coupled with private sector participation and implementation of massive outreach campaign and capacity building. [Op.1. 0.6 MWp solar PV plant in Artik]
 - Specific objective Outcome 3: In Aparan: integration of solar rooftop PV with net metering connection with the grid [Op.2. 25 kW roof top solar net-metering]
 - Specific objective Outcome 4: Development of comprehensive logistical, organizational and financial engineering of the RE investments, which built in financial viability, generation of revenues to the community budget, and possibilities of private sector participation [Op.3. Set of documents for business model]
 - Specific objective Outcome 5: Capacity building of the municipal officials, community members, business sector and residents to promote behavioral changes in EE and RE, better energy management and publicity of the achieved results through trainings, seminars, sustainable energy days/weeks, and business fora. [Op.5. Public awareness and capacity building]

























EU4Energy

Activity 1 - Develop business models for implementation of the investment projects in communities (Op.3) / APARAN

Business model

Legal docs & permits

Procurement package

O&M manual

Extra-budgetary RF

Design & build contract

Tech supervision

Awareness events

APARAN – CITY HALL

Planned capacity: 22 kWp

Guaranteed annual yield: 30,923 kWh Actual annual yield, 2021: 34,647 kWh Total reduced CO₂ emission: 28 tCO₂

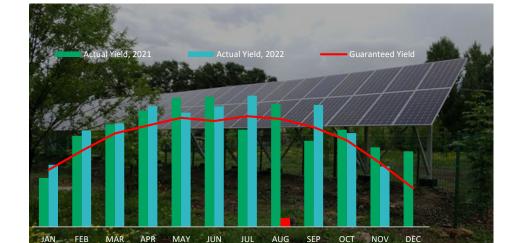
Total profit: 2.7 THU USD

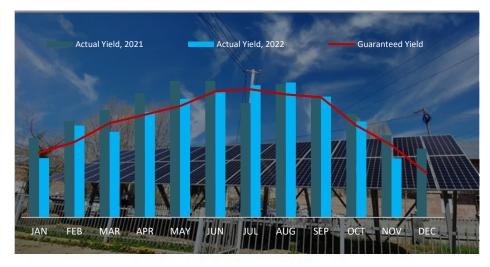
APARAN – CULTURAL HOUSE

Planned capacity: 11 kWp

Guaranteed annual yield: 15,172 kWh Actual annual yield, 2021: 17,140 kWh Total reduced CO₂ emission: 13.8 tCO₂

Total profit: 1.6 THU USD





















- Activity 1 Develop business models for implementation of the investment projects in communities (related to Op.3) / ARTIK
 - Business Model: Licensed GRID CONNECTED COMMERCIAL PLANT under FEED-IN TARIFF
 - Financial Modeling and Business Plan Developed
 - CJSC established for license application [retracted later] Construction & production license and respective permits obtained
 - The CNCO was established with 100% participation of Artik community (single shareholder)
 - The land is provided by Artik community to CNCO for free of charge use under termless lease
 - All equipment, including PV modules, inverters and other parts of the plant are a property of **Artik Solar Power CNCO**
 - CNCO generates revenue by selling electricity to ENA, all revenues accrue on extrabudgetary COMO fund
 - CNCO invests all revenue after paid costs in sustainable development projects within Artik Community.
- Provision proposed in Energy Sector Development Strategy till 2040 for designated Municipal Solar PV licenses (15MW total of up to 1MW plants), ESRE Law and Resolution № 374 amended
 - License activation paused by the State for private sector, municipal license window opened for Artik and other cities = 15MW.



























- Activity 2 Social survey in selected communities (related to Op.5)
 - A social survey has been conducted in both communities covering the level of knowledge and awareness of the citizens and municipality employees. [Ex-ante]
 - Another survey implemented in Aparan after PV plants' completion [Ex-post]
 - Another survey conducted at the end of the project to assess the project impact [Ex-post]
 - **Target:** municipal employees, educators in schools and pre-school educations, municipal service providers, other members of the community
 - Method: Focus Groups based on jointly developed survey focusing on topics of EE, RE, CoM, SEAP, investments and benefits



























Activity 3 – Technical assistance in design and implementation of solar power investment projects (related to Op.1&2)

Sampling Modeling **Feasibility Study** Selection

Allocation Land

Category Change Termless Leasing Mapping Lease Certificate

Elders Decree Charter & Registration **Bank Account Bank Guarantee** COMO Fund O&M drafted

Technical Condition from Permits **ENA Design Permit Construction Permit** Acquire Public Announcement(s)

Site Survey **Design Services** Geological & Geodetic Survey **Environmental Assessment** Sampling Scenarios & Shortlist Technical Design Expertise

Business Planning Energy Sector Devt Strategy 2040 Law on ES&RE PSRC Resolution #374 **License Application**

Proc Construction

ToR & Procurement Package by WB rules Tender Launched **Prebid Orientation Tender Evaluation** Contracting

Procurement of Imported Construction Materials Leveling, Shoveling Drilling, Concrete Mounting **Testing & Commissioning Grid Connection METERING**

Contracted (Limited Supervision **Negotiation Procedure**) **COMO** fund setup **Testing & Commissioning Grid Connection Tech METERING**

Pending





EU4Energy

Activity 3 – Technical assistance in design and implementation of solar power investment projects (related to Op.1&2)



Solar PV array

495W mono-crystalline bifacial module 1440 units; 712.8kW DC power

Solar inverter(s)

10 units of 60kW inverters

Max power: 80kW

European efficiency (Max eff.): 98.3% (98.8%)

Mounting structure

Ground mounted fixed; N type

Tilt angle: 30°

Sheds spacing: 8.62 meter Inter-row spacing: 6.5 meter

Height above the ground: 1.20 meter

Grid connection

1000kVA transformer substation (SS)

Connection to ENA CJSC 110/35/10kV SS via 10kV OHL

ARTIK 600 kW SOLAR PV PLANT

Estimated annual yield: 1334.5 MWh

Annual profit: 22 mln. AMD [54.6 THU USD]

Avoided CO2: 570 ton/year



























EU4Energy

- Activity 4 Development of the concept of the COMO Funds (Op.4)
 - Aparan: extra-budgetary fund, will generate revenues only if surplus electricity is sold to the grid
 - Revenue streams from solar electricity sales and energy savings to be used for investing in SEAP Implementation.
 - Operational guidelines and eligibility criteria developed and adopted by Elders Council
 - Artik COMO Fund: Solar Power CNCO will generate revenues which will be accrued as COMO-fund, funds will be disbursed based on Municipal Guidance in implementation of Artik SEAP Measures.
 - COMO Fund concept and operational manual
 - Business plan and cash flow analysis

Eligible COMO Fund Financing Candidates

- Renewable energy systems
- Building energy efficiency retrofits:
 - Municipal buildings
 - Multi-apartment buildings (MAB)
- External lighting:
 - Municipal street lighting
 - Common-space external lighting for MAB premises (stairwell, courtyard, etc.)

Evaluation criteria are based on expected economic performance, local priorities, availability of co-financing, social & environmental benefits, etc.



























- Activity 5 Capacity building & Visibility
 - Sustainable energy days 2018, 2019, 2021, 2022 13 events total!
 - Visibility was paused during the pandemic and the war in 2020, resumed in 2021-2022
 - 3418 citizens participating in training and capacity building events
 - Sustainable Energy EXPOs: Aparan 2018, Artik 2022
 - In both municipalities a number of working meetings were held on solar PV operation and management issues, O&M services, financial management
 - 230 online and offline articles, social-media posts were prepared and published, event coverages by the media, short movie releases.
 - TV and radio interviews
- Progress video-documentation: 3 project videos































EU FOR ARMEN SUSTAINABLE ENE EU-L RULDIFU RUSUUS HUSDIFU ELEPGESHU





LESSONS LEARNED



EU4Energy

- Given the volatility of policies, have a contingency plan:
 - commercial licensing procedure which was proposed for use in Artik was suspended by Government. Legal reform was necessary.
- Have strong procurement expertise on-board
 - PRAG rules were not familiar to the market, after Aparan PVs, we switched to World Bank procurement rules for Artik PV plant
 - Regardless of all legal provisions, specify and document roles and responsibilities of parties involved in construction activities to its deepest in service contracts and discuss them during the kick-off meeting.
- Breaking down design and construction contracts allows to save time ahead, but splitting the responsibilities between two different contractors becomes cumbersome during construction (design revisions needed)
- Demand full paperwork completion from the city partner

prior to initiating action, i.e. land allocation, property, committed funds availability, PPP scheme, etc. [check and double-check the info from the municipality with regional and state administrations]

- Start working on construction project as early as possible, despite visibility challenges from EUD, CoM-DeP ST
- In parallel to technical supervision, the PT experts should also conduct on-site inspections and report findings regularly [use Solar PV Inspection Toolkit].
- Invest in bank guarantees, in case funding tranches experience delays. Insist on advance payment from the city. Link hand-over acts to wires.
- Design budgets conservatively! Plan for Force Majeure Pandemics and wars are more likely than we thought before.

























Thank you!

More info on www.com-east.eu





















